

* As of 12-9-61, this well was connected to gas line facilities.

FILE NOTATIONS

Entered in NID File ☒

Entered On S R Sheet ☐

Location Map Pinned ☐

Card Indexed ☒

I W R for State or Fee Land ☐

Checked by Chief RPS

Copy NID to Field Office ☒

Approval Letter In Unit

Disapproval Letter ☐

COMPLETION DATA:

Date Well Completed 6-21-61

OW ☐ WW ☐ TA ☐

GW ☒ OS ☐ PA ☐

Location Inspected ☐

Bond released ☐

State of Fee Land ☐

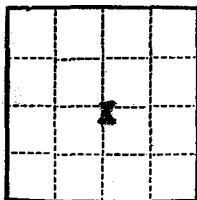
LOGS FILED

Driller's Log 7-3-61

Electric Logs (No.) 2

E ☒ I ☐ E-I ☐ GR ☐ GR-N ☐ Micro ☒

Lat. ☐ Mi-L ☐ Sonic ☐ Others ☐



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. U-0181
Unit 000/905

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 15, 1960

Chapita Wells Unit

Well No. 14 is located 2298 ft. from NT line and 2610 ft. from E line of sec. 3

NW

SE 1/4 Sec. 3

9 S

22 E

Salt Lake

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Chapita Wells Unit

Utah

Utah

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the ~~derrick floor~~ above sea level is 4793 ft. Ground - ungraded

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill a well on the above location to test the Wasatch formation to approximately 6400'. Surface casing will consist of 10-3/4" 32.75# H-40 casing set at approximately 200' and cemented to surface. Either 9" or 7-7/8" hole will be drilled to total depth.

Electric logs will be run and production casing consisting of 4-1/2" 11.6# J-55 casing will be run through all productive zones and cemented w/sufficient cement to protect all productive horizons.

Anticipated spud date - October 1, 1960.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company HELCO PETROLEUM CORPORATIONAddress P. O. Box 774
Grand Junction, Colo.

ORIGINAL SIGNED BY
A. FRISCH
By A. Frisch
Title District Engineer

BELCO PETROLEUM
CORPORATION

630 THIRD AVENUE NEW YORK 17, N. Y.
TELEPHONE YURON 6-6181

October 13th, 1960

Mr. J. R. Schwabrow, Supervisor
United States Geological Survey
Post Office Box 400
Casper, Wyoming

U. S. GEOLOGICAL SURVEY
RECEIVED

OCT 19 1960

CASPER, WYOMING

Re: Plan of Development for 1960
Chapita Wells Unit
Uintah County, Utah

Dear Sir:

On July 20th, 1960 you approved Plan of Development for the Chapita Wells Unit for 1960, calling for the drilling of four Wasatch Wells to be numbered Unit #11 through #14, inclusive. To date, Belco Petroleum Corporation, successor of Continental Oil Company as Unit Operator of the Chapita Wells Unit, has drilled the first two of such wells. At the time that the aforementioned Plan of Development was filed, we had anticipated that we would be able to sell gas from this Unit by the second half of 1961. At present the gas sales situation in this area is uncertain and accordingly, we respectfully request that you be good enough to grant us permission to defer the drilling of the Unit #13 and Unit #14 Wells, until the Spring of 1961.

Please be further advised that at the beginning of 1961 Belco will file with you a Plan of Review, indicating all operations that have been conducted within the Chapita Wells Unit area during 1960.

We trust that you will find our request for deferring the drilling of this well reasonable in light of our gas sales position, and that you will be good enough to grant such deferment.

APPROVED DST 20 1960 As per letter attached

Very truly yours,

BELCO PETROLEUM CORPORATION

Robert A. Belfer
Robert A. Belfer
Unit Department

RAB:HW

cc-Mr. R. E. White
Continental Oil Corporation
816 Patterson Building
Denver

BELCO PETROLEUM
CORPORATION

680 THIRD AVENUE NEW YORK 17, N. Y.
TELEPHONE YUKON 6-8191

October 27th, 1960

Mr. R. E. White
Continental Oil Corporation
816 Patterson Building
Denver 2, Colorado

Re: Plan of Development for 1960
Chapita Wells Unit
Utah County, Utah

Dear Sir:

Enclosed herewith please find copy of Plan of Development for 1960, Chapita Wells Unit, Uintah County, Utah, dated October 13th, 1960, requesting permission to defer the drilling of the Unit #13 and Unit #14 Wells until the Spring of 1961. The said Plan was approved by Mr. A. D. Acuff, Acting Regional Oil & Gas Supervisor, United States Geological Survey, on October 20th, 1960.

Very truly yours,

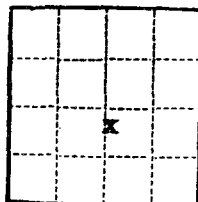
BELCO PETROLEUM CORPORATION
OFFICE
ROBERT A. BELFER

Robert A. Belfer
Unit Department

RAB HW
Enc.

cc-Mr. R. Pendergrass

✓ cc-Oil and Gas Commission
Newhouse Building
Salt Lake City, Utah



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. U-0281
Unit CWU #905

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 24, 1961

Chapita Wells Unit

Well No. 14 is located 2298 ft. from N line and 2610 ft. from E line of sec. 3

SE 1/4 Sec. 3

(1/4 Sec. and Sec. No.)

9 S

(Twp.)

22 E

(Range)

Salt Lake

(Meridian)

Chapita Wells Unit

(Field)

Uintah

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is 4793 ft. Ground - ungraded.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill a well on the above location to test the Wasatch formation to approximately 6400'. Surface Casing will consist of 3-5/8" 24# J-55 set at approximately 200' and cemented to surface. ~~Either 2-7/8" or~~ 7-7/8" hole will be drilled to total depth.

Electric logs will be run and production casing, consisting of 4-1/2" 11.5# J-55, will be run through all productive zones and cemented w/sufficient cement to protect all productive horizons.

Anticipated spud date - March 1, 1961.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company BELCO PETROLEUM CORPORATIONAddress P. O. Box 774Grand Junction, ColoradoBy A. FrischTitle District Engineer

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER 905
UNIT Chapita Wells

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Chapita Wells

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1961.

Agent's address F. O. Box 774 Company BELCO PETROLEUM CORP.

Grand Junction, Colorado

Signed R. L. Pridgen

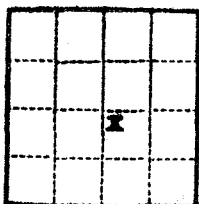
Phone CH 3-0682 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
28 NW SE	9S	23E	2	--	Cumulative		116.759			SI - awaiting pipe line.
22 NE SW	9S	22E	5	--						"
24 SE NW	9S	22E	6	--						"
10 SW NE	9S	22E	7	--						"
12 NW SE	9S	22E	8	--						"
22 SE NE	9S	23E	10	--						Oper. Temp. Suspended 8-23-60.
21 SW NE	9S	22E	9	--						SI awaiting pipe line.
15 SW NE	9S	22E	11	--						"
16 NW SE	9S	22E	12	--						"
3 NW SE	9S	22E	14	--						Spudded 3-5-61. Ran 235.50' 8-5/8" 2 1/2" J-55 w/100 ex. cmt. on 3-6-61. 6 5678' - 4-1-61.
cc: USGS	-	2								
UOCCO	-	2								
ABB	-	1								
DCB	-	1								
CONOCO	-	6								

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. _____
Unit #905

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	Supplementary Report on Surface Cas. <u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 17, 1961

Chapita Wells

Well No. 14 is located 2298 ft. from N line and 2610 ft. from E line of sec. 3

SE 1/4 Sec. 3 9 S 22 E Salt Lake
(Of Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Chapita Wells Unit Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4804 ft.

DETAILS OF WORK

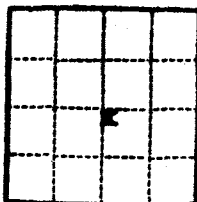
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The above well was spudded on 3-5-61. A 12-1/4" hole was drilled to 236' and surface casing consisting of 226' of 8-5/8" 24# J-55 casing was set at 235.50' and cemented with 100 sacks of regular cement with 2% HA-5 on 3-5-61.

After WOC 20 hrs., the casing was tested to 700 psi for 30 min. A 7-7/8" hole was drilled below surface casing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company BELOO PETROLEUM CORPORATION
Address P. O. Box 774
Grand Junction, Colorado
By A. Frison
Title District Engineer



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. #905
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Chapita Wells

April 17, 1961

Well No. 14 is located 2298 ft. from [N] line and 2610 ft. from [E] line of sec. 3

SE 1/4 Sec. 3 9 S 22 E Salt Lake

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Chapita Wells Unit
(Field)

Uintah

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is 4804 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

The above well was drilled to a total depth of 6590' where Electric logs were run to total depth and 4-1/2" 11.6# J-55 casing was landed at 6590' and cemented with 350 sacks of regular cement w/20# Salt and 1/4# Flo-seal/sack. The plug was in place on 4-11-61.

Gamma Ray correlation and Temperature logs were run showing cement top at 5262'.

A completion rig will be moved on at a later date and the "Log of Oil or Gas Well" will be submitted after completion.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company BELOO PETROLEUM CORPORATION

Address P. O. Box 774
Grand Junction, Colorado

By A. Frisch
A. Frisch
Title District Engineer

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLAND OFFICE Utah
LEASE NUMBER 905
UNIT Chapita Wells

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Chapita WellsThe following is a correct report of operations and production (including drilling and producing wells) for the month of May, 19 61,Agent's address P. O. Box 774 Company BELCO PETROLEUM CORPORATIONGrand Junction, ColoradoSigned [Signature]Phone CH 3-0682Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
28 NW SE	9S	23E	2							SI awaiting pipeline.
22 NE SW	9S	22E	5							"
24 SE NW	9S	22E	6							"
10 SW NE	9S	22E	7							"
12 NW SE	0S	22E	8							"
22 SE NE	9S	23E	10							Oper. Temp. Suspended 8-23-60
21 SW NE	9S	22E	9							SI awaiting pipeline.
15 SW NE	9S	22E	11							"
16 NW SE	9S	22E	12							"
13 NE	9S	22E	13							Spudded 5-20-61. Set 10 1/2" 32.75 lbs. H-40 csg @ 168' & cemented w/150 sx cement on 5-21-61 Drlg 4481' on 6-1-61
3 NW SE	9S	22E	14							W. O. Completion Rig
14 SW NE	0S	22E	16							
COG: USGS	- 2									
UOGOC	- 2									
ABB	- 1									
DOB	- 1									
CONOCO	- 6									

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Chapita Wells Unit
#905

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	236	100	Pump & Plug	9.0	
4-1/2	6590	350	Pump & Plug	10.0	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 6590 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

June 27, 1961 on test Put to producing 6-21, 19-61

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 3,200,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 2400 est.

EMPLOYEES

W. A. Nelson, Driller C. C. Ford, Driller
 C. P. Smith, Driller Arapahoe Drilling Company, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0'	300'	300'	Uinta Fm. No Samples
300'	650'	350'	Intbd Ss, gy, gn, tan, m-c, lse-tt, slty, calc; Sh, gy-brn, sft, spy/mar ls, brn, slty.
650'	800'	450'	Intbd Sh, gy, gn, hd-m hd & sltst, gy, sl calc.
800'	1753'	953'	Intbd Ss, gy-wh, f, calc, hd, tt; sh, gy, gn, m hd.
1753'	1950'	197'	Tgr. Intbd Ss, gy-wh, f, calc, hd, tt; sh, gy-gn, m hd.
1950'	3530'	1580'	0 Sh, dol, brn, hd, fis & blk, slty/admxd ls, gy-tan-brn, hd.
3530'	5110'	1580'	Intbd Sh, gy-brn, hd, slty, fis, calc/tr Gilsenite & ss, wh, f, calc, tt.
5110'	6590'	1480'	Tw Intbd sh & sltst, v oel, sft, calc, wry/ss, wh, f-m, shang, calc.
	6590' T.D.		

(OVER)

16-48094-4

ROSEVILLE RECORD—COMPLETION

CHAPITA WELLS NO. 14
Sec. 3, T 9 S, R 22 E
Uintah County, Utah

The above well was spudded on March 5, 1961. A 12-1/2" hole was drilled to 236'. Surface casing consisting of 226' of 8-5/8" 24# J-55 casing was set at 235.50' and cemented with 100 sacks regular cement with 2% HA-5 on March 5, 1961. After W.O.C. 24 hrs., the casing was tested to 700 psi for 30 min.

A 7-7/8" hole was drilled to a total depth of 6590'. Electric logs were run and 4-1/2" 11.6# J-55 casing was set at 6590' and cemented with 350 sacks regular cement with 20# salt and 1/4# Flo-seal per sack. The plug was in place on April 11.

Gamma ray correlation and temperature logs were run, showing the cement top at 5262'.

A completion unit was moved in on June 8, 1961. Mud was displaced from the casing with diesel and the casing perforated from 6192-96' and 5864-70' with 4 jets per foot, using 2-1/16" Mac jets.

The formation broke down at 4600 psi, and was fraced with 1 HT-400 and 1 T-10 truck, using 46,700# 20-40 sand, 36,000 gal. diesel, 700# Adomite and 28 balls. Pressure increased from 2600 psi to 3400 psi and 2800 psi to 4100 psi when balls hit. Flushed with 91 bbls. diesel. Injection rate 14 bpm.

The well flowed back 300 bbls. diesel with very little gas.

A bridge plug was set at 5710' and perforated from 5681-83' w/4 2-1/16" Mac jets per foot. The formation would not break down at 4600 psi, so a second zone from 5664-68' was perforated. The bridge plug began leaking, so a second bridge plug was set at 5705' and a packer and tubing run. The formation would not break down at 6200 psi and the bridge plug again failed. A third bridge plug was set at 5694' and 500 gal. MSA acid was spotted over the perforations. Formation broke at 3400 psi.

The tubing and packer was pulled and the well fraced down the casing with one HT-400 and one Twin T-10. Used 25,000# 20-40 sand, 350# 30-40 walnut hulls, 21,300 gal. diesel and 600# adomite. Flushed with 3700 gal. diesel. Average injection pressure 3100 psi at 24 bpm. Immediate shut in 2300 psi, 1 hr. 1500 psi.

The well flowed back the diesel and tested 2,397 MCFPD with 1700 psi on the well-head. The completion unit was released on June 16, 1961.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-B356.5.

LAND OFFICE Utah
LEASE NUMBER #905
UNIT Chapita Wells

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field CHAPITA WELLS

The following is a correct report of operations and production (including drilling and producing wells) for the month of MARCH, 1962,

Agent's address P. O. Box 774 Company BELCO PETROLEUM CORPORATION
Grand Junction, Colorado

Signed A. Hirsch
Agent's title District Engineer

Phone CH 3-0682

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
28 NW SE	9S	23E	2	24	--		5,613			
22 NE SW	9S	22E	5	24	21.83		9,139			
24 SE NW	9S	22E	6	24	13.43		7,691			
10 SW NE	9S	22E	7	22	13.43		5,464			
12 NW SE	9S	22E	8	24	85.61		12,615			
21 SW NE	9S	22E	9	24	70.51		19,862			
22 SE NE	9S	23E	10							Oper. Temp. Suspended 8-23-60.
15 SW NE	9S	22E	11	24	40.29		10,606			
16 NW SE	9S	22E	12	24	35.25		7,681			
13 SW NE	9S	22E	13	24	70.51		12,752			
3 NW SE	9S	22E	14	18	11.75		13,162			Killed well, pumped in 460 bbls. sand., rec. 200 bbls. Cld. out to 6218'. Set 2-3/8" @ 6209' KB.
11 SW NE	9S	22E	15	24	30.22		6,831			
14 SE NW	9S	22E	16	22	53.71		11,337			
25 SE NW	9S	22E	17							Shut in.

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Utah
LEASE NUMBER 1905
UNIT Chapita Wells

PAGE 2 **LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Uintah Field CHAPITA WELLS

The following is a correct report of operations and production (including drilling and producing wells) for the month of MARCH, 1962,

Agent's address P. O. Box 774 Company BELCO PETROLEUM CORPORATION
Grand Junction, Colorado

Phone CH 3-0682 Signed O. Frisch Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
✓ 26 NW SE	9S	22E	18	24	62.10		35,644			
✓ 27 SW NE	9S	22E	19							Shut in.
✓ 28 SW NE	9S	22E	20	23	135.97		54,765			
✓ 23 SW NE	9S	22E	21							Shut in.
✓ 9 NW SE	9S	22E	22	24	110.80		18,967			
✓ 2 NW SE	9S	22E	24	23	73.86		13,118			
✓ 1 SE NW	9S	22E	25	0	0		0			
✓ 19 NE SW	9S	23E	28							TD 5782'. Prep to abandon.
✓ 16 SW NE	9S	23E	29							Shut in.
cc:	2	USGS			1	DCB				
	2	OGCC			6	Conoco, Craig				
	1	NY			1	Shell, Farmington				
	1	Belco, SL			1	Sun, Denver				
					2	File				

NOTE.—There were 567.38 runs or sales of oil; 245,247 M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other
2. NAME OF OPERATOR
Belco Development Corporation
3. ADDRESS OF OPERATOR
Box X Vernal, Utah 84078
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2298' fsl & 2610' fel
AT TOP PROD. INTERVAL: NA
AT TOTAL DEPTH: NA
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐
☐
☐

RECEIVED

MAY 31 1984

DIVISION OF OIL
GAS & MINING

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Casing Program: 8 5/8" set at 235' cmt to surface.
4 1/2" set at 6590' w/350 sx top of cmt 5599'.
Perfs @ 5664'-5683'. BP @ 5674'.

Procedure:

1. Spot a 25 sx cmt plug from 5400-5600'.
2. Perf 4 1/2" csg at 1800'. Displace 100 sx cmt plug to 1700'.
3. Spot a 25 sx cmt plug from 135' to 335'.
4. Pump 50 sx cmt plug down 4 1/2 x 8 5/8 annulus. Leave top of cmt at 100'.
5. Place a 10 sx cmt plug in top of 4 1/2 & 8 5/8" csg.
6. Install dry hole marker and rehab location.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John R. Bays TITLE DIST. Engr. DATE 5/30/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 6/4/84
BY: John R. Bays

*See Instructions on Reverse Side

Conditions of acceptance:

① Interval between plugs must be filled with heavy mud-laden fluid.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. U-0281
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078	7. UNIT AGREEMENT NAME CHAPITA WELLS UNIT
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.) At surface 2298' FSL & 2610' FEL	8. FARM OR LEASE NAME
14. PERMIT NO.	9. WELL NO. 14
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4793' NGL	10. FIELD AND POOL, OR WILDCAT
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 3, T9S, R22E
	12. COUNTY OR PARISH UINTAH
	13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

GIBSON WELL SERVICE MOVED IN AND RIGGED UP TO PLUG AND ABANDON WELL ON JULY 11, 1984. 50 BBLS MUD WAS PUMPED INTO TUBING AND WELLHEAD REMOVED. BOP WAS INSTALLED. WELEX SHOT TBG @ 5500'. CEMENT PLUGS WERE SET AS FOLLOWS:

1. Set 25 sx plug in tbg to 5600'.
2. Circ well w/80 bbls mud. Welex shot off tbg @ 3950', tbg stuck. Pumped 100 sx plug, displaced to 3000'. Shoot tbg @ 2900'.
3. Pump 100 sx plug down 4 1/2" csg. Displace to 2700'. Plug didn't hold.
4. Spot 30 sx plug to 2400'. Tag plug @ 2460'.
5. Perf @ 1550' 4 SPF. Pump 100 sx plug down 4 1/2" csg. Displace to 1200'.
6. Pump 50 sx plug down annulus. Displace to 75'. Test 4 1/2" csg plug, OK. Press test annulus plug, OK. Set 25 sx plug to surface.
7. Set dry hole marker w/25 sx cement.

18. I hereby certify that the foregoing is true and correct.

SIGNED

J. Baer

TITLE

DIST Engr

DATE

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED
DISTRICT ENGINEER

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

7-26-84

DATE: 7/26/84

BY: *J. R. Baer*

*See Instructions on Reverse Side